

## FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

Lab  
9-26-73

## COMPLETION DATA:

Date Well Completed 4-24-74

DW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected .....

Bond released

State or Fee Land .....

## LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....



# ***Flying Diamond Corporation***

2480 COLORADO STATE BANK BUILDING - 1600 BROADWAY - DENVER, COLORADO 80202

PHONE (303) 573-6624

September 20, 1973

State of Utah-Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell

Dear Mr. Burchell:

Attached please find Well Permit you  
approved by phone on September 19, 1973 to  
Mr. R. L. Flowers.

Sincerely,

FLYING DIAMOND CORPORATION

Mr. R. L. Flowers  
Drilling & Production Manager

Enc.  
RLF:jz

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Flying Diamond Corporation

## 3. ADDRESS OF OPERATOR

1776 Lincoln Street--Suite 811, Denver, Colorado 80203

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

At proposed prod. zone *NW* SE $\frac{1}{4}$  NE $\frac{1}{4}$  Sec. 7, T1S, R4W  
1443 FNL & 1180 FEL

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

1 Mile North East from Mountain Home.

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

640

## 19. PROPOSED DEPTH

18,000

## 17. NO. OF ACRES ASSIGNED TO THIS WELL

640

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7037' Ungraded Ground

## 22. APPROX. DATE WORK WILL START\*

9-20-73

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 $\frac{1}{2}$ "	13-3/8"	68#	1500'	600sxs
12 $\frac{1}{4}$ "	9-5/8"	40#	7500'	600sxs
8-3/4"	7-5/8"	29.7, 33.7	13,500'	600sxs
6 $\frac{1}{2}$ "	5 $\frac{1}{2}$ " Liner	23#	18,000'	600sxs

#1 - This well is projected to 18,000' to test all oil & has shows encountered in Wasatch Formation.

#2 - BOP program will consist of the following:

	Size	API Series	Style
0-7500'	12"	900	Double Hydraulic
0-7500'	12"	900	Hydril
7500-TD	10"	1500	Cameron QRC
7500-TD	10"	1500	Hydril

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drlg. &amp; Prod. Mgr.

DATE 9-19-73

(This space for Federal or State office use)

PERMIT NO.

43-013-30267

APPROVAL DATE

APPROVED BY

TITLE

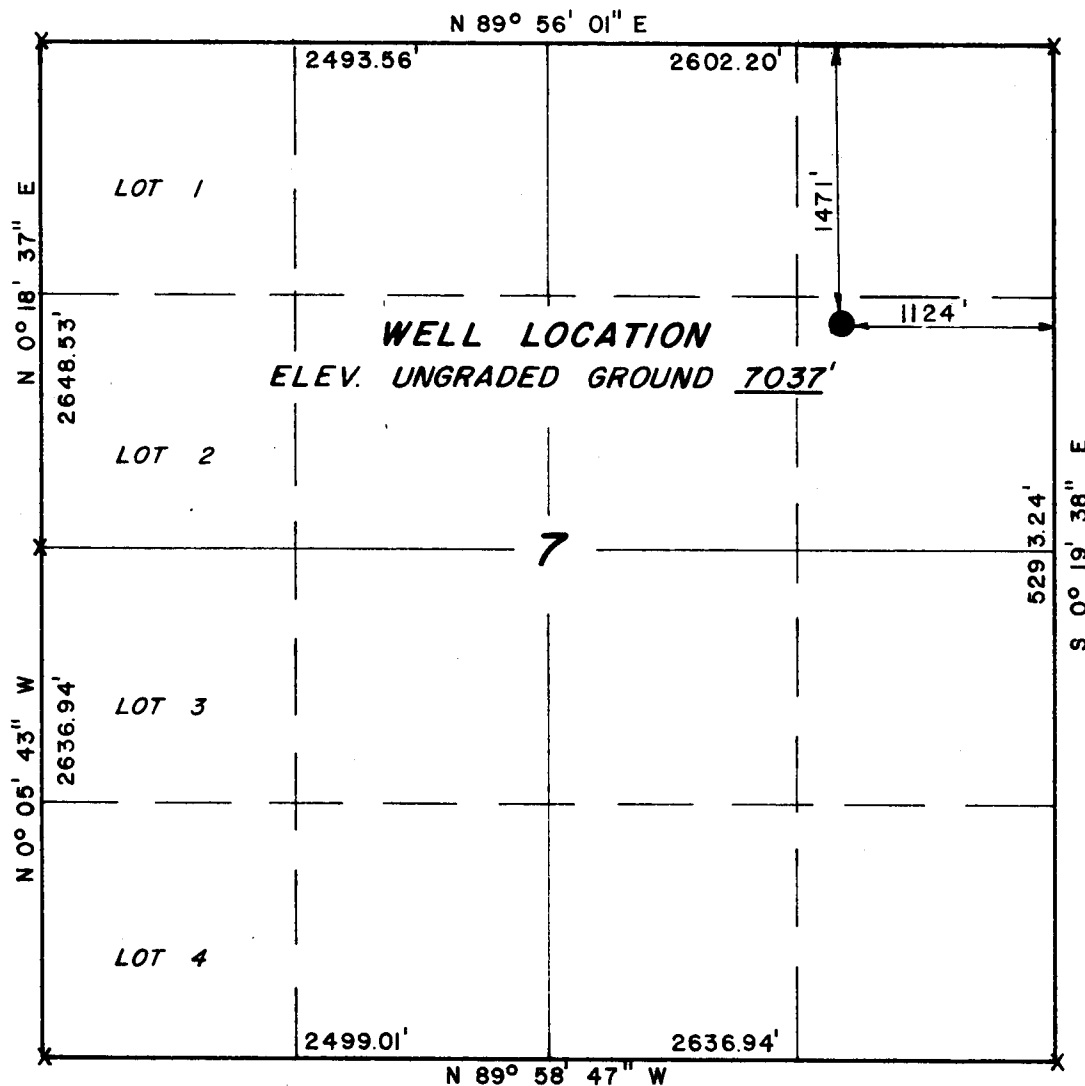
DATE

CONDITIONS OF APPROVAL, IF ANY:

*TIS, R4W, U.S.B.&M.*

PROJECT  
**FLYING DIAMOND**

Well location, located as  
shown in the SE 1/4 NE 1/4  
Section 7, TIS, R4W, U.S.B.&M.,  
Duchesne County, Utah.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

Revised: Nov. 29, 1973

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

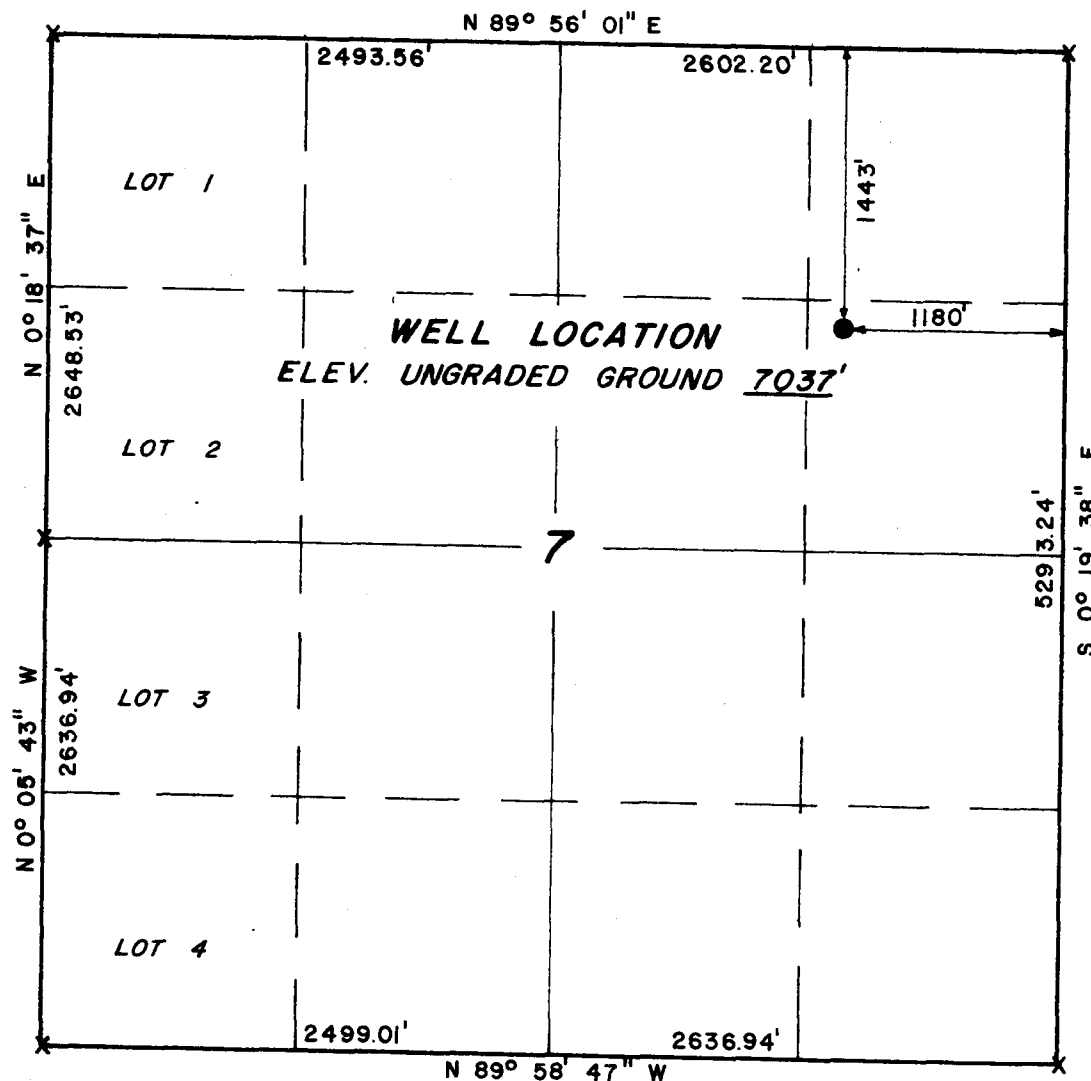
SCALE 1" = 1000'	DATE 10 Sept, 1973
PARTY NJM ND	REFERENCES GLO Plat
WEATHER Partly Cloudy	FILE Flying Diamond

TIS, R4W, U.S.B.&M.

PROJECT

FLYING DIAMOND

Well location, located as shown in the SE 1/4 NE 1/4 Section 7, TIS, R4W, U.S.B.&M., Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*R. S. Jensen*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 2454  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P.O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10 Sept, 1973
PARTY	NJM ND	REFERENCES	GLO Plat
WEATHER	Partly Cloudy	FILE	Flying Diamond

September 26, 1973

Flying Diamond Corporation  
1776 Lincoln Street  
Suite 811  
Denver, Colorado 80203

Re: Well No. Mecham #1  
Sec. 7, T. 1 S, R. 4 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volumes gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30267.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

## SPEED MESSAGE®

TO Lee Flowers

FROM Uintah Engineering

1776 Lincoln Suite 811

P.O. Box Q

Denver, Colorado 80203

Vernal, Utah 84078

SUBJECT Well Loc. in Sec. 7, T15, R40W, U.S.B.&amp;M.

DATE Nov. 29 1973

Enclosed you will find copies of revised plat on above location. Revision deals with the footages from the section lines. Due to error in our computations; we supplied you with the wrong information; the footages shown on the revised plat are correct.

SIGNED

John Slauch





# ***Flying Diamond Corporation***

1776 LINCOLN STREET, SUITE 811 · DENVER, COLORADO 80203 · PHONE 303-573-6624

January 11, 1974

State of Utah-Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Division of Oil & Gas Conservation

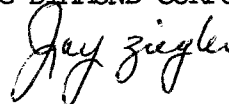
Gentlemen:

Please find attached three plats for the Mecham #1,  
these plats are corrected ones. The right location should be  
1471' FNL & 1124' FEL. Please disregard all old plats.

Thank you.

Sincerely,

FLYING DIAMOND CORPORATION



(Ms.) Joy Ziegler

jz

enc.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7, T1S, R4W. 1471' FNL & 1124' FEL		8. FARM OR LEASE NAME Mecham
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Summary of Operations from 9-01-73 to 9-30-73

9-15-73 Moving rig.  
9-16-73 Drilled Conductor hole to 8'. Unable to go any deeper because of boulders.  
9-17-73 Rigging up.  
9-20-73 Rigging up, mixing mud.  
9-21-73 745' Spudded @ 8:00 A. M. 9-20-73, conductor set @ 65' K. B. Cemented w/Ready Mix.  
9-22-73 988' Reaming.  
9-23-73 1229' Drilling.  
9-24-73 1415' Drilling.  
9-25-73 1420' Nipple up. Circ. & Cond. hole, ran 13 jts. of 7-5/8", 54.50#, 25 jts. 48#, 1 jt. 60# w/Howco Guide Shoe insert float, total length 1426' set @ 1420'. Cemented w/1100 sxs Howco Lite w/10 sxs Gilsonite calc. Slurry weight 12.1 lb/gal. Followed by 400 sxs of Class G w/1/2 lb/sx Flo Seal, 2% CaCl. Slurry weight 15.8#/gal. Good returns through out job. CIP @ 1430 hrs. 9-24-73. Cement circ. to the surface. Cut off conductor & nipping up BOP.  
9-26-73 1420' Re-drilling Rat Hole. Tested BOP & repairing leaks.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 1-18-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7, T1S, R4W 1471' FNL & 1124' FEL		8. FARM OR LEASE NAME Mecham	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

#### Summary of Operations from 9-1-73 to 9-30-73 (Con'td)

9-27-73 1800' Drlg. Ran to top of cement @ 1374'. Drilled float & Shoe.  
 9-29-73 2386' Cut drlg. Line.  
 9-30-73 2504' Running string shot. Drilled 12 $\frac{1}{4}$ " hole to 2504', twisted off, POH. 4 $\frac{1}{2}$ " D.P. Parted 6" above tool jt. just above D.C.'s. Top of fish @ 2383'. Fish consists of 2- 9" D. C.; stabilizer, Square D.C., shock sub, bit. RIH w/10-5/8" Guide. 7 $\frac{1}{2}$ " Grapple, Bumper Sub Jars. Jar accelerators went near top of fish @ 2083'. Would not engage. POH. RIH. 6" Grapples engaged fish & jarred on same. Total of 2' of movement. No travel. Ran free point w/McCullough. Free to 2410'. Ran string shot #1- 600 grains set @ 2410', 1 $\frac{1}{4}$  rounds on D.P. Did not back off. Run string shot #2 725 grains @ 2410' w/1 $\frac{1}{2}$  rounds, did not back off.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 1-18-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7, T1S, R4W 1471' FNL & 1124' FEL		8. FARM OR LEASE NAME Mecham
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other) Progress Report

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

### Summary of Operations 10-01-73 to 10-31-73

10-01-73 2755' Drlg. Ran string shot #3, 1½ rounds torque on D.P., 800 Grains @ 2410' No good. String shot #4, 800 grains, 1½ rounds torque set @ 2378' backed off. RIH w/Bumper Sub, Jars, Jars accelerators, screwed into fish. Jarred loose. POH, layed down fish tools. RIH w/bit & drlg. assembly, cleaned out 105' fill & drilled 12¼" hole to 2755'.

10-02-73 3350' Drilling

10-03-73 3865' Drilling. Drilled 12¼" hole to 3412'. Lost pump press. POH. Found cracked drill collar. RIH & drld. to 3865', drlg. fluid & water.

10-04-73 4215' Drilling.

10-05-73 4450' Drlg. ran D.C., 2 stds D.P. Clamp on drlg line broke off. Dropped blocks & string, elevators caught string & rotary table. Cut drlg. line, made clamp up to tight, stripped threads on both bolts on wireline. Clamp fell 10'.

10-06-73 4816' Drilling, Slope test run @ 4647' w/2¼° deviation. Est. volume of air 200-300 cu. ft/min. Had fairly large volume of water loss. Not losing water now.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE

Drlg. & Prod. Mgr.

DATE

1-21-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> <u>Flying Diamond Corporation</u> <b>3. ADDRESS OF OPERATOR</b> <u>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</u> <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>  <div style="text-align: center;">SE<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math> Sec. 7, T1S, R4W 1471' FNL &amp; 1124' FEL</div>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> <u>Mecham</u> <b>9. WELL NO.</b> <u>#1</u> <b>10. FIELD AND POOL, OR WILDCAT</b> <u>Altamont</u> <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> <u>Sec. 7, T1S, R4W</u> <b>12. COUNTY OR PARISH</b> <u>Duchesne</u> <b>13. STATE</b> <u>Utah</u>
<b>14. PERMIT NO.</b>	<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) <div style="text-align: center;">7037' Ungraded Ground</div>	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Progress Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 10-01-73 to 10-31-73 (Con't)

<u>10-07-73</u>	5095'	Drlg. Pick up D.C. Lost returns @ 5072'. Got returns w/soap & inc. Air.
<u>10-08-73</u>	5498'	Tripping, trip for bit, $\frac{1}{4}$ " BBL Sodium Chromate, 2 $\frac{1}{2}$ gal/hr. soap, 300 GPM water, 700-750 SCF Air.
<u>10-09-73</u>	5775'	Drlg. Completed trip for bit.
<u>10-10-73</u>	6006'	Drilling.
<u>10-15-73</u>	7259'	Drilling. Made short trip to shoe, O.K.
<u>10-16-73</u>	7447'	Drilling.
<u>10-17-73</u>	7500'	Running 9-5/8" casing.
<u>10-18-73</u>	7500'	Test BOP. Ran 36 jts. 40# S-95; 27 jts. 40# N-80; 91 jts. 40# K-55; 19 jts. 40# N-80; 9-5/8 casing w/differential fill float shoe, float collar, 5 centralizers, wash 7,350' to 7,422'. Shoe @ 7422', float collar @ 7,343'. Circ. & cond. hole for cement, cemented w/100 sxs of HOWCO LITE WGT. cement, w/ $\frac{1}{4}$ "/sx flo seal, 10 lbs/sx Gilsonite, slurry wgt. 12.1/gal followed by 150 sxs Class G cement w/ $\frac{1}{4}$ lb/sx flo seal. $\frac{1}{2}$ " CFR-2, slurry wgt. 15.8. Disp. w/water. CIP @ 11:30 A.M. 10-17-73. Nippling up & testing.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

R. L. Flowers, Jr.
TITLE Drilling & Production Mgr.DATE 1-21-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Flying Diamond Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>SE<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math> Sec. 7, T1S, R4W 1471' FNL &amp; 1124' FEL</u>		8. FARM OR LEASE NAME <u>Mecham</u>
14. PERMIT NO.		9. WELL NO. <u>#1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7037' Ungraded Ground</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 7, T1S, R4W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

☐  
☐  
☐  
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Progress Report

ABANDONMENT\*

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Summary of Operations 10-01-73 to 10-31-73 (Con't)

10-19-73 7500' Drlg. cement. Completed nippleing up & press. tested BOP & choke manifold w/5000 psi. O.K. Numerous leaks repaired, layed down 8" D.C. & BHA, RIH, drld. float, cleaning out cement.

10-20-73 7849' Drilling.

10-27-73 9775' Drilling, slope test @ 9715' with 2° deviation.

10-28-73 10120' Trip. Logging unit in operation @ 10,000'. Slope test run @ 10,120' w/1° deviation.

10-29-73 10423' Drilling.

10-30-73 10525' Drilling, slope test run @ 10,488' w/1° deviation.

10-31-73 10698' Washing to btm. Slope test run @ 10655' with 4-3/4°.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drilling & Production Mgr.DATE 1-21-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Progress ReportREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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### Summary of Operations 11-01-73 to 11-30-73

11-01-73	10,860'	Drlg. Slope test @ 10,745 with 4-3/4".
11-05-73	11,427'	Drlg. Checked D.C. Found one cracked collar.
11-08-73	11,879'	Drlg.
11-09-73	12,005'	RIH. Slope test @ 12,005' with 4-3/4".
11-10-73	12,144'	Drlg.
11-11-73	12,238'	Circ. to btm.
11-12-73	12,371'	Drlg.
11-13-73	12,555'	Drlg.
11-14-73	12,683'	Rig Repair. Slope test run @ 12,683' with 2-3/4".
11-15-73	12,816'	Drlg.
11-20-73	13,529'	Drlg. Cracked pin in D.C. Slope test run @ 13,520' w/3".
11-23-73	13,926'	Drlg.
11-24-73	13,936'	Logging, ran DIL, BHC, held up @ 8500'. Ran 2nd logging tool. Stopped @ 8200', will run globe basket & cond. hole.
11-25-73	13,936'	Logging, run globe basket. POH. Recovered nothing. Rig up Schlumberger ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs 13,890'

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Flying Diamond Corporation <b>3. ADDRESS OF OPERATOR</b> Suite 811--1776 Lincoln Street--Denver, Colorado 80203 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7, T1S, R4W 1471' FNL & 1124' FEL  <b>14. PERMIT NO.</b> <span style="margin-left: 100px;"><b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.)</span> <span style="margin-left: 100px;">7037' Ungraded Ground</span>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Mecham <b>9. WELL NO.</b> #1 <b>10. FIELD AND POOL, OR WILDCAT</b> Altamont <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 7, T1S, R4W <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah
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**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 11-01-73 to 11-30-73 (con't)

11-26-73 13,936' Circ. for csg. Completed logging w/Schlumberger. Ran DIL, BHC-gr CNL-gr. Temp of DIL 216° F. Temp. of density log 220°F.

11-27-73 13,936' Running 7-5/8" @ 13,936'. Ran temp log to 8340'. Tool stopped, temp @ 8340' 108°.

11-28-73 13,936' Nippling up, completed running 7-5/8" csg. Ran a total of 322 jts. w/HOWCO diff. fill float collar & shoe, 10 centralizers on 1st 9 jts. shoe @ 13,936'. Cemented w/70 sxs of HOWCO Lite wgt. w/10% salt, 3/4 of 1% CFR-2 0.2% HR4 Slurry weight 12.4#/gal. Followed by 300 sxs of Class G cement w/10% salt. 3/4 of 1% CFR-2 0.4 HR4 Slurry wgt. 15.4#/gal. Disp. w/wtr. CIP @ 0025 hrs. 11-38-73. Float held, landed slips w/350,000# wgt. Est. 90% returns thru out cement job.

11-29-73 13,936' Picking up D.P., ran temp. survey, top of cement @ 12,200'. tagged up @ 13,448'.

11-30-73 13,936' Drilg. cement, drld. cement float & float shoe 13,462' to 13,936', plug on float collar. Apparently by passed some cement.

**18. I hereby certify that the foregoing is true and correct**

SIGNED R. L. Flowers, Jr.

TITLE Drilg. & Prod. Mgr.

DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Flying Diamond Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 811-1776 Lincoln Street--Denver, Colorado 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math> Sec. 7, T1S, R4W 1471' FNL &amp; 1124' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Mecham</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R4W</p>	
<p>14. PERMIT NO.</p>		<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.) 7037' Ungraded Ground</p>	
<p>12. COUNTY OR PARISH Duchesne</p>		<p>13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

### Summary of Operations 12-1-73 to 12-31-73

12-01-73 13,944' Nipple up.

12-02-73 13,944' Transferring mud. Test csg. shoe w/3000#. Tested O.K. Transfer mud from pit to tank.

12-03-73 13,992' Drlg.

12-04-73 14,092' Drlg.

12-05-73 14,092' Picking up DST tools. Drld. to 14,092'; lost complete returns. Lost a total of 150 BBLs/mud. Spotted LCM Material @ 14,021'. After losing 50 BBL/mud, mixed mud volume & POH. RIH opened ended. Circ. btm. up without mud loss. POH.

12-06-73 14,092' Rig down Halliburton control head @ 14,029'. DST #1, 13,936-14,092' Set hook wall Packer @ 13,890'. 7-5/8" shoe @ 13,936', initial flow period 15 min. Strong blow isip 30 min, final flow 2 hrs; opened w/strong blow, declined steadily, dead in 1½ hrs. Final sip 3 hrs. unseated packer gained 8000# wgt.

12-07-73 14,092' POH. Spot 50 sx cement plug. RIH to 14,029' w/3½ D.P. mixed 50 sxs Class G w/2% gel; 10#/sx Gilsonite, 0.3 HR-4. Disp. w/96 BBL. CIP @ 0230 hrs. Pulled 12 jts. 372'. Closed BOP Rams squeezed w/5 BBL.

(Con't on next page)

18. I hereby certify that the foregoing is true and correct

SIGNED LL Flower

TITLE Drlg. & Prod. Mgr.

DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
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## SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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14. PERMIT NO.		9. WELL NO. #1
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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Progress Report ☒

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Summary of Operations 12-1-73 to 12-31-73 (Con't)

12-07-73 14,092' Pressured up to 1250 psi. Pressure dropped to 1000 psi. Pressured up to 1300 psi. 5 min. held O.K. Opened rams, pipe stuck. Pulled up to 260,000. Pipe came into 24 stds down. DST #1 13,936' to 14,029' rec. 3500' of mud. trace of gas, no oil, 5000' W.C. Initial HH 9036#, Initial Flow 3487, flow pressure inc. to 3806 in 15 min. Initial flow 3487, flow pressure inc. 3806 in 15 min. Initial closed in pressure 7597, 30 min. Final Flow pressure 3859. Inc. to 4392 in 2 hrs. Final shut in 7623 3 hrs. Final HH 9036#. Recovered 2200 cc mud in samples. Restivity 3.08 @ 52°F. No oil or gas in samples. Temp 3 thermometers 220°F.

12-08-73 14,029' Fishing. RIH w/overshot, ran free pint. Free to 13,222'. Ran string shot. Did not back off. Backed off mechanical. Drug 8'. POH 100 stds out.

12-09-73 14,029' Jarring on fish. Will run McCullough to try for back off-below previous back off.

(Con't on next page)

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SIGNED

R. L. Flowers, Jr.

TITLE Drig. & Prod. Mgr.

DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


PULL OR ALTER CASING


FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF


REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

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(Other) Progress Report


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Summary of Operations 12-1-73 to 12-31-73 (Con't)

12-10-73 14,029' Fishing, ran sinker bars past end of D.P. Ran free point free to 13,251'. Backed off @ 10,400'. Screwed back in & backed off again, screwed into bumper sub @ 13,220'. Rigging up McCullough for another back off. McCullough line parted. Working torque in pipe. Pulled McCullough @ 12,000'. Line parted @ surface.

12-13-73 14,029' Fishing. Washed over to 13,223' to 13,294'. Trip for shoe & washed over 13,294'- 13,346'. POH for shoe, not out yet. Hade 342' cement in hole. Lack 218'.

12-14-73 14,029' Fishing. Completed trip for washover shoe, washed over 13,348'- 13,385'. Trip for shoe & washed over 13,385'-13,414'. Washing over.

12-15-73 14,029' Lay down fish tools. Washed over to 13,425'. Fish fell 323' to btm. RIH w/overshot, caught fish @ 13,545'. Recovered 11 jts. of D.P. 5 tool jts. damaged beyond repair. Btm. of fish 13,887'. 203' of cement between pipe. 140' of cement on btm.

12-16-73 14,032' Drlg. Test open hole 1500 psi. Bled off 200 psi in 15 min.

12-17-73 14,083' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
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## SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH Duchesne	13. STATE Utah

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## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

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## Summary of operations 12-1-73 to 12-31-73 (Con't)

12-18-73 14,084' Spotted 50 sxs Class "G" Cement w/0.4% HR-12 @ 14,084'. Pumped 13 BBLS Water ahead, 3 BBLS behind. Disp. w/95 BBLS mud. Pulled 6 stds. Circ. out 1½ to 2 BBLS mud. pulled 6 stds. Circ. out 1½ to 2 BBLS Cement. Squeeze w/4 BBLS mud. Held 250 psi. POH. Press mud up to 600 psi. Drop back to 200. Waited 5 min, pump 2 BBLS 500 psi. Held 250#, disp. down to shoe.

12-19-73 14,095' Trip for bit. Tested form w/600 psi after drlg. cement top @ 13,956'.

12-20-73 14,126' Drlg.

12-21-73 14,203 POH.

12-22-73 14,203' Drlg.

12-31-73 14,860' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. &amp; Prod. Mgr.

DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7, T1S, R4W 1471' FNL & 1124' FEL		8. FARM OR LEASE NAME Mecham
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Summary of Operations 1-1-74 to 1-31-74

1-01-74	14,912'	Drlg.
1-12-74	15,758'	Tripping.
1-13-74	15,785'	Reaming to btm. Test BOP & repair.
1-14-74	15,933'	Drlg.
1-20-74	16,423'	Tripping; check for leak.
1-21-74	16,424'	Fishing, completed checking D.C. Ran in hole, drld. $\frac{1}{2}$ hr. twisted off, POH, pick up overshot, mill control pack off, RIH, milled over box, got hold of fish, twice grapples would not hold, coming out of hole to change grapples.
1-22-74	16,424'	Change out stabilizer. Made three trips w/overshot. Ran 4-5/8", 4-3/4", 4-7/8" grapple. Latched onto fish & POH. Drug. 15-20 stds.
1-23-74	16,424'	RIH. Layed down bent D.P., checking O.D. of tool jts.
1-24-74	16,424'	POH w/fish. Cleaned out 40' of fill, twisted off. POH. RIH w/6-1/8" Bowen Series 150 overshot w/4-5/8" Grapple, mill control, latched onto fish, jarred 6 hrs. worked fish loose & POH.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drlg. &amp; Prod. Mgr.

DATE 2-7-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>
<b>2. NAME OF OPERATOR</b> Flying Diamond Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3. ADDRESS OF OPERATOR</b> Suite 811--1776 Lincoln Street--Denver, Colorado 80203		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7, T1S, R4W 1471' FNL & 1124' FEL		<b>8. FARM OR LEASE NAME</b> Mecham
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> #1
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 7, T1S, R4W
<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		<b>12. COUNTY OR PARISH</b> Duchesne
<b>18. STATE</b> Utah		<b>13. STATE</b> Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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FRACTURE TREATMENT

REPAIRING WELL

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☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

Progress Report

ABANDONMENT\*

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Summary of Operations 1-1-74 to 1-31-74 (Con't)

1-25-74	16,424'	Reaming to btm. Layed down bent drill pipe. Washing 11 jts. to btm.
1-26-74	16,424'	Laying down D.P.
1-27-74	16,424'	Change BOP Rams.
1-28-74	16,424'	Picking up D.P. Picking up 430 jts. 4" D.P.
1-29-74	16,353'	Circ. from 16,130' - 16,353'. Not heavy, fill could be heavy mud.
1-30-74	16,487'	Drlg.
1-31-74	16,600'	Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drlg. &amp; Prod. Mgr.

DATE 2-7-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

March 1, 1974

Flying Diamond Land & Mineral Corp.  
506 Denver Center Building  
Denver, Colorado 80203

Re: Well No. Mecham #1  
Sec. 7, T. 1 S, R. 4 W,  
Duchesne County, Utah

Gentlemen:

On February 27, 1974, Mr. Paul W. Burchell of this Division inspected the above referred-to well, which is located on Mr. Glen Mecham's land. It appears that on the morning of January 17, 1974, the mud pit was allowed to overflow and proceed down a nearby wash and enter a fresh water pond about one quarter of a mile from the rig. The fluids then over-ran this pond and proceeded a distance into a larger livestock watering pond belonging to a neighbor, Mr. Fred Lindsay. The fluids again over-ran the banks of this pond and proceeded for another quarter of a mile onto Mr. Lindsay's pasture. The fluids which covered the area above described consist of frozen mud sediments and hydro-carbons.

This matter was called to the attention of Mr. Lee Flowers on March 1, 1974, and it was recommended that he report this accident to the Environmental Protection Agency, Region 8, in accordance with the Federal Water Pollution Control Act, entitled "Title I - Water Quality Improvement - Control of Pollution - by Oil", Section II, enacted April 3, 1970.

Of importance is the fact that, as soon as warmer weather arrives, these fluids will again continue to migrate off Mr. Lindsay's pasture and, in all probability, will enter the Bonita Irrigation Company's canal. It is requested that the necessary steps be taken to prevent this from happening. In addition, it

Flying Diamond Land and Mineral Corp.

March 1, 1944

Page No. Two

is recommended that some type of reclamation work be done to both Mr. Mecham's and Mr. Lindsay's land surface that was overrun by the pollutants.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:lp



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec. 7, T1S, R4W SE $\frac{1}{4}$ NE $\frac{1}{4}$ 1471' FNL & 1124' FEL		8. FARM OR LEASE NAME Mecham
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Summary of Operations 2-1-74 to 2-28-74

2-01-74 16,711' Drlg.  
 2-02-74 thru 2-06-74 17,285' Drlg.  
 2-07-74 17,314' Checking D.C.  
 2-08-74 17,320' Washing to btm.  
 2-09-74 17,396' Build Volume  
 2-10-74 17,447' Cond. mud.  
 2-11-74 17,540' Drlg.  
 2-12-74 17,538' Lost circ. Lost 400 BBLs mud. Pumped pill #1, 80 BBLs mud w/20#/BBL crushed limestone. Disp. w/185 BBLs mud. Pill #2 80 BBLs mud w/40# BBL crushed limestone. disp w/85 BBLs mud, pumped additional 100 BBLs mud. POH to shoe, will lighten mud column to 13.1#/gal.  
 2-13-74 17,538' Rig up to cement. Completed spotting pill #2, pull 40 stds, could not fill hole. Ran radioactive Tracer Log, found Thief Zone @ 14,028'-14,034'. RIH w/DP open ended to 14,057'. Wait on wtr. truck.  
 2-14-74 17,578' WOC. Spotted 2 cement plugs as follows: # 1, 70 sxs Class G Cement w/0.3% HR12. Spotted thru open end D.P. @ 14,058'. # 2 Plug, 70 'sxs Class "G" cement 0.3% HR12. Spotted thru open end D.P. @ 14,028'. Coming out of hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. &amp; Prod. Mgr.

DATE 3-14-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R4W		12. COUNTY OR PARISH Duchesne	
13. STATE Utah			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Progress Report ☒

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Summary of Operations 2-1-74 to 2-28-74 (Con't)

2-15-74 17,578' Tripping. RIH to 17,522'. No cement, broke circ. Started losing mud gradually, loss inc. to 7 BBLs loss in 4 min. POH, RIH open ended.

2-16-74 17,578' Cement plug # 3. Class G w/0.2% HR12 0.5% CFR2. Set @ 14,058'. # 4 Plug 100 sxs Class G Cement 0.2% HR12, 0.5% CFR2 10#/sx Gilsonite. 80-90% returns.

2-17-74 17,578' WOC. 24 hrs. loss circ. RIH, tagged plug @ 13,948'. Plug # 7 70 sxs Class "G" w/0.2% HR12 0.5% CFR2, 10#/sx Gilsonite. Disp. w/145 BBLs mud.

2-18-74 17,578' Trip. 24 hrs. lost circ. Top of cement @ 13,700'. Started drlg. @ 0173 hrs Drld. to 13,850', circ. cond. mud. Con't drlg. cmt. to 13,952'.

2-19-74 17,578' RIH to 14,053' # 9 plug 100 sxs Class G Cement w/0.5% HR12 CFR2 10#/sx Gilsonite. Circ. Balance of plug out. GIH w/bit to check top of cement.

2-20-74 17,578' POH, RIH to 14,054', cond. mud. Cleaned out 14,062'. #9 plug 150 sxs Class G Cement 0.5% CFR-2 0.2% HR12 10#/sx Gilsonite. Have started squeezing after 35 stds. Pulled out.

2-21-74 17,578' Drlg. cement. Completed squeezing, cement plug # 9 staged 4 hrs. POH. RIH to top of cement @ 13,677'. Drld. to 13,931' w/full returns.

2-22-74 17,578' Prep. to trip in hole to knowck out bridge @ 14,182'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 3-14-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Flying Diamond Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Mecham</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R4W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7037' Ungraded Ground</p>
<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

summary of Operations 2-1-74 to 2-28-74 (Con't)

2-23-74 17,578' RIH. Breaking circ. @ 5,000'; 10,000', 14,273'.

2-24-74 17,578' Comp. trip in. Broke circ. @ 15,191'. Cleaned out from 17,477'-17,578' POH.

2-25-74 17,578' Waiting on mud. Comp. trip out. Ran Schlumberger Radioactive Tracer Log. TD of log @ 14,386'. Mixed # 10 plug, 150 sxs Class G 10#/BBL Gilsonite, 0.2% HRL2 0.5% CFR-2. Disp. cement wiperplug hung up in D.P. Layed down jt. w/plug in it. Circ. out cement.

2-26-74 17,578' Drlg. cement. Tagged top of cement @ 13,409'. Cleaned out scattered cement to 13,906'.

2-27-74 17,578' RIH. 24 hrs. lost circ. Comp. drlg. out # 10 plug to 14,380'. RIH open ended to 14,270'. Mixed 150 sxs of Class G cement w/1% Halid & 10#/sx Gilsonite. Pulled 30 stds. Picked up BHA. RIH.

2-28-74 17,578' Cutting drlg. line. Comp. trip in, tagged top of cement @ 13,444'. Trip to shoe to repair drlg. line.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 3-14-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
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11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 7, T1S, R4W, SE $\frac{1}{4}$ NE $\frac{1}{4}$ 1471' FNL & 1124' FEL		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)		Progress Report	XX

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### Summary of Operations 3-1-74 thru 3-31-74

3-01-74 17,578' Trip. Drld cement, cleaned out to 14,215' & pressure tested w/350 psi; pulled out to shoe & replaced drlg line. Cleaned out to 14,428' tested w/375 psi. RIH & cleaned out to 17,578'. POH for Bit.

3-02-74 17,578' Ream to btm 17,488'.

3-03-74 17,655' Drlg.

3-09-74 18,082' Drlg. Changed pump on reserve pit.

3-10-74 18,172' Drlg.

3-16-74 18,706' Drlg.

3-17-74 18,750' POH for logs.

3-18-74 18,750' Logging. Ran DIL Sonic to 18,700'. RIH w/DP & collars, tagged bottom, pulled back out. Rigged up Schlumberger, DIL & Sonic went to 18,000' Started logging up.

3-19-74 18,750' RIH w/Schlumberger DIL logging tool & could not get below 18,000'. Pulled DIL & Density logs from 18,000'. Circ on btm.

3-20-74 18,750' Trip in hole. Pulled line in two, recovered instrument when coming out out of hole. Logged Density & Neutron, TD 18,700'. RIH, will lay down part of string & collars.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 4-17-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Flying Diamond Corporation <b>3. ADDRESS OF OPERATOR</b> Suite 811--1776 Lincoln Street--Denver, Colorado 80203 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Mecham <b>9. WELL NO.</b> #1 <b>10. FIELD AND POOL, OR WILDCAT</b> Altamont <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 7, T1S, R4W <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah
<b>14. PERMIT NO.</b>	<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 7037' Ungraded Ground	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> <b>Progress Report</b>	<b>XX</b>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 3-1-74 thru 3-31-74 (Con't)

3-21-74 18,750' Circ. & waiting on Packer.  
 3-22-74 18,750' Pick up DC, RIH, seal assembly on charter, be in this AM. Packer in.  
 3-23-74 18,750' Run 2-7/8" liner, set Baker FA Packer @ 13,816'. Ran 50 jts of 2-7/8" liner.  
 3-24-74 18,750' Laying down DC. Ran 155 jts 2-7/8" EUE 6.4# N-80 ABC Modified tbg w/Baker knock out plug & 2 Otis X Nipples. Seal Assembly Baker On-Off Tool. Landed @ 18,660'. Knock out plug @ 18,660'. X Nipple @ 13,848' & 13,879'. Landed in Baker Model FA @ 13,816'. Tbg was fill w/2% CaCl. Tested seal assembly w/2000 psi, OK. Started laying down DP.  
 3-25-74 18,750' Nippling up, install tubing hanger, nipple up. Rigging up to run tbg.  
 3-26-74 18,750' Running tubing. Tagged packer, disp @ present time.  
 3-27-74 18,750' Cleaning pits. Picked up 1 1/2" heat string, 186 jts @ 5957'. 2-7/8" 445 jts 6.5# N-80 ABC Modified Seal assembly, Baker off tool, landed w/2000#.  
 3-28-74 Completed cleaning mud tks, released rig to tear down 2400 hrs 3-27-74.  
 3-29-74 thru 3-31-74 Rigging down.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 4-17-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

April 25, 1974

Flying Diamond Land & Mineral Corp.  
506 Denver Center Building  
Denver, Colorado

Gentlemen:

Yesterday, April 24th, Mr. Paul Burchell, our Chief Engineer, checked the area in which mud and fluids were allowed to flow from the mud pit of the Mecham #1 well, and, in his opinion, any damages due to the spillage have been corrected. Therefore, you are hereby advised that all further applications to drill filed by your company in the state of Utah will now be approved.

Incidentally, Mr. Burchell noted that said well was producing water, and that the existing pit was not suitable for retaining said water for an indefinite period of time. It would be greatly appreciated if you would monitor this situation as closely as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FLIGHT  
DIRECTOR

CBF:lp

cc: Flying Diamond Land & Mineral Corp.  
Attn: Don Reese  
Roosevelt, Utah

(Also, Mecham)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811—1776 Lincoln Street—Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec 7, T1S, R4W SE $\frac{1}{4}$ NE $\frac{1}{4}$ 1471' FNL & 1124' FEL		8. FARM OR LEASE NAME Mecham
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 7, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

Progress Report

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Summary of Operations 4-1-74 thru 4-30-74

4-1-74 Tearing down.

4-2-74 Tying in flow line today. Will run Wireline to check tbg plug.

4-3-74 Ran to 15,000' w/1-3/4" Sinker Bars, O.K, rig up Schlumberger this A.M. to knock out plug.

4-4-74 Rigged up Schlumberger, tagged Baker plug @ 18,660'.

4-5-74 Pressured up 4 times w/B.J. Pump Truck. Pmp inc press 4800 psi to 5000 psi. Flowed mostly wtr yesterday A.M.

4-6-74 Moved in Swab Unit. Rec 40 BBLs Mud, not cut.

4-7-74 Swabbed 90 BBLs Mud 24 hrs. Swabbing 4 BBLs/hr w/trace of Oil.

4-8-74 Swabbed 25 BBLs mud, 14 hrs, Fluid level @ 7600'. Rig up BJ, filled hole w/diesel, 3 gal/1000 surfactant. Bled back. Have rec some black oil (asphalt) set up like paraffin. Tbg apparently plugging w/material.

4-9-74 Pmp'd into & flowed back for 8 hrs, attempting to break up bridge. Treated w/heated 150° F diesel, 60 BBLs diesel w/6 gals/1000 Surfactant FE-22, followed w/100 BBLs 2% KCL Wtr. Prod no fluid other than load wtr.

4-10-74 Waiting on tools. Release swab units 10:00 P. M. Making mill.

4-11-74 Rigging up NOWSCO & Dyna Drill to clean out tbg plug.

4-12-74 Rigged up NOWSCO. RTH to 30', held up. Pulled out mill, marked. Filled hole w/wtr.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drlg &amp; Prod Mgr.

DATE 6-10-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7037' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-1S-4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)		Progress Report	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Summary of Operations 4-1-74 thru 4-30-74 (Con'td)

4-13-74 Circ to plug @ 7178'. POH, Dyna Drill bearing out, ran new Dyna Drill. Disp wtr w/CaCl wtr. Shut in for nite.

4-14-74 Started trying to mill. Come out of hole. Removed Dyna Drill.

4-15-74 RIH w/1" tbg w/1-3/4" O.D. Shoe to 11,000'. Disp w/Hot Wtr. POH to 5,000'. Disp w/Nitrogen. Worked thru tight spot. Well would not flow. Rigging up Schlumberger, will run Sinker bars of 1-5/8" OD. Check for fill.

4-16-74 RIH w/Schlumberger, tagged plug in tbg @ 18,542'. Filled tbg w/2% KCL Wtr. Perf'd from 18,527-37', 4 shots/ft. Rigged down Schlumberger, flowed well for 30 min, well dead. Pressure varied from 300-1500 psi. Plugged off. Rigged up BJ, pmpd into & flowed back w/wtr.

4-17-74 Rigged up Schlumberger, RIH, tagged fill @ 15,968'. Rigged down Schlumberger. Bled off, rec est 5 BBLs. Rigging up blow down line & BJ Pmp Trk.

4-18-74 Pmp in & flow back 12 hrs. Ran Schlumberger to 18,527', top of perfs, 0 press on well, btm perfs plugged. Opened to pit @ 9:00 A.M. Flowed 6 hrs, well dead. SI 3 hrs. Flow on 10/64" choke, 1/2" stream.

4-19-74 Rigged up Schl. RIH, tagged plug @ 18,527'. Perf'd 18,427-47' w/4 shots/ft., Press inc to 1700 psi instantaneous, press dropped while Schlumberger came out of hole. Acidized w/2500 gals 15% HCL w/3 gals/1000 J-22, C-15, G-10, followed by 2500 gals 7 1/2% HCL w/4% HF Acid, 3 gal/1000 J-22, C-15, G-10, (CON'T ON NEXT PAGE)

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg & Production Mgr.

DATE 6-10-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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		13. STATE Utah

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### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Progress Report	

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### Summary of Operations 4-1-74 thru 4-30-74 (Con't)

4-19-74 (CON'T) Disp 26 BBLs w/2% KCL Wtr.  
 4-20-74 Rig up Schlumberger. Perf'd 18,335-45'. Well press inc to 1000 psi. Bled off press in 15 min. 12 hrs SIP is 1000#.  
 4-21-74 Completed perf, perf'd 18,100-110', 4 shots/ft. 18,038-48'; press 1000 psi. Bled off to 0 in 15 min. Perf'd 17,940-50'; 17,844-854', inc to 1000#. SI, rigging up Swab unit.  
 4-22-74 Swabbing, rec 80 BBLs Acid Wtr & contaminated wtr (Muddy). Swab from 5400', Fluid Level @ 4500'.  
 4-23-74 Acidized w/20,000 gal 15% HCL, 3 Gal/1000 C-15; J-22; G-10, 15#/1000 Z-3 1875# Wide Range Unibeads Buttons, 5- 750# Slugs w/50 ball sealers/plug. Disp w/2% KCL Wtr. Flow 11 hrs on 10/64" chk, FP 1000 psi. Recovered mud, acid wtr & wtr. Est flow rate 10 BBLs/hr. Chk plugging w/Frac Balls.  
 4-24-74 Opened up to 32/64" chk, flowed very heavy oil cut mud. Switched back to acid wtr. Flowing w/100 psi on 10/64" chk.  
 4-25-74 Well dead.  
 4-26-74 Swabbing.  
 4-27-74 Swabbing.  
 4-28-74 Fluid level yesterday A.M. 2000'. Swabbed down to 7200'. Rec fluid, looks like diesel oil & muddy wtr. Obstruction @ 7200'. Left in 10/64" chk overnite.  
 Fluid level this A.M. 4500'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 6-10-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

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Summary of Operations 4-1-74 thru 4-30-74 (Con't)

4-29-74 Swabbing. Recovered muddy wtr. No oil.  
 4-30-74 Swabbing.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 6-10-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒(NOTE: Report results of multiple completion on Well  
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Summary of Operations 5-1-74 thru 5-31-74

5-01-74 Fluid level 8600'. Swabbed to 9600'. Rec est 12 BO.

5-02-74 RIH w/swab to 9600'. No rec. This A.M. rigging up Halliburton to acidize.

5-03-74 Acidized w/20,000, 15% CRA Acid w/5 gal/1000 HOWCO Suds, HC-2, 3-N Surfactant, 3#/1000 gals of LP-55 Scale inhibitor. 5#/1000 gals FR-20 Friction Reducer. 3 gals/1000 HAI-50. Disp w/2% KCL wtr. Acidized as follows: 4750 gals acid slug of 750#, 50-50 Wide Range &amp; button unibeads, ran 5000 gals acid w/40#/1000 50-50 wide range &amp; button unibeads, 500# slug. TLC-80 Benzoic acid, 5000 gal acid, 750# 50-50 Wide Range &amp; button unibeads. Ran 5250 gals acid. Disp w/2% KCL Wtr. All treatments &amp; flush had 300 SCF Nitrogen/BBL. Opened 5/64" chk, 23 min later well dead. Left overnite on 10/64" choke, well did not flow. Rigging up Swab Unit.

5-04-74 Swabbed to 9000'. Ran back w/swab, hit fluid @ 2400'. Well tried to flow, 1 to 2 BBLs wtr. Ran back, fluid @ 1200'. Swabbed down to 8500', starting getting wtr, trace of oil. Drlg mud &amp; some wtr. Est 150 BBLs fluid rec, 600 BBLs load, 450 BW to rec.

5-05-74 Ran in to 800'. Hit bridge. Got BJ to pmp into &amp; flowed back 8-10 BBLs up to 20 BBLs. Ran Sinker bar to 9500'. Then Swab down to 3000'. Wtr, muddy acid wtr, fine sand. Shut in for nite.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers,

TITLE

Drlg &amp; Prod Mgr.

DATE

6-11-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
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## SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>Flying Diamond Corporation</b></p> <p>3. ADDRESS OF OPERATOR <b>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b></p> <p><b>Sec 7, T1S, R4W SE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math> 1471' FNL &amp; 1124' FEL</b></p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Mecham</b></p> <p>9. WELL NO. <b>#1</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Altamont</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 7, T1S, R4W</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>7037' Ungraded Ground</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 5-1-74 thru 5-31-74 (Con't)

5-06-74 Swabbed down to 9600' in 8 hrs. Rec est 75 BBLs fluid, mostly wtr & acid wtr, tr of oil. Not much muddy wtr. Got swab hung up @ 8,000'. Pulled off est 8' of line on top of cups. Have run impression block, couldn't tell anything, will run Wireline spear. Will have wtr analyzed.

5-07-74 Ran in w/Wireline spear, Otis Shearing Tool; latched onto fish, jarred off of fish, swab is hung up @ 6000'.

5-08-74 Waiting on operator for unit.

THRU

5-10-74 Waiting on Operator for unit.

5-11-74 Moving unit in this A.M.

5-12-74 Ran in w/Swab, unloaded to top of swab, est 2500' of fluid, mud, oil gas & acid wtr. Ran blind box, came out, 2 prong grab caught line, pulled off. Ran over-shot, could not catch. Markings show there are one or to strands still on top of swab.

5-13-74 Ran swab, no rec., ran blind box, tamped down; ran Impression Blk, showed wire, Ran 2 prong grab, caught fish, pulled 150' up hole, pulled loose again, rec small pieces of sand line.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr

DATE 6-11-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  
<b>2. NAME OF OPERATOR</b> Flying Diamond Corporation	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  
<b>3. ADDRESS OF OPERATOR</b> Suite 811--1776 Lincoln Street--Denver, Colorado 80203	<b>7. UNIT AGREEMENT NAME</b>  
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec 7, T1S, R4W SE <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> 1471' FNL & 1124' FEL	<b>8. FARM OR LEASE NAME</b> Mecham
<b>14. PERMIT NO.</b>  	<b>9. WELL NO.</b> #1
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 7037' Ungraded Ground	<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont
	<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec 7, T1S, R4W
	<b>12. COUNTY OR PARISH</b> Duchesne
	<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<u>XX</u>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 5-1-74 thru 5-31-74 (Con't)

- 5-14-74 Ran swab. Rec 100' of fluid above fish. Ran blind box. Ran 2 prong spear, caught fish, pulled loose. Ran blind box, reran 2 prong spear. Pulled fish from 6000' to 3000', pulled 200' hard then freed and lost fish. Ran imp blk, showed wire, SI for nite.
- 5-15-74 Ran swab, rec 300' of fluid above fish, ran 2 prong grab, pulled fish up 1000' & lost. Ran blind box, tapped Wire down again, ran grab, pulled fish 150'. Ran blind box, tamped down. Ran impression block, showed wire. Ran 2 prong grab. Pulled up 2500' & lost fish. Ran impression block, showed wire across entire face. Shut down for nite, will run spear this A.M.
- 5-16-74 Ran swab, rec 100' of fluid above fish. Made several trips w/spear & 2 prong grab, could not recover anything. Ran magnet 3 times. Recovered small pieces of broken sand line. Ran imp block, showed tbg packed w/line. Ordered Friction overshot built & mouse trap from Oklahoma City. Shut down.
- 5-17-74 Shut down 24 hrs. Moving Swab Unit back on.
- 5-18-74 Ran Magnet 4 times recovering decreasing amounts of wire friction overshot, 4 times marks on outside of overshot. Ran impression block, shows lines, crowded up on one side.

**18. I hereby certify that the foregoing is true and correct**

SIGNED R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 6-11-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7037' Ungraded Ground	9. WELL NO. #1
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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Progress Report

☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Summary of Operations 5-1-74 thru 5-31-74 (Con'td)

5-19-74

THRU

5-21-74 Shut down, waiting on 1 $\frac{1}{4}$ " DP.5-22-74 Picking up 1 $\frac{1}{4}$ " DP & running in hole w/Washover shoe, Klusterite on btm, some on inside.5-23-74 Picked up 1 $\frac{1}{4}$ " DP w/spear. Tagged fish @ 6400'. Attempting to wrap sand line around spear. Gained 2000# wgt.5-24-74 Completed trip out w/1 $\frac{1}{4}$ " DP, no rec. Picked up 2 $\frac{1}{4}$ " Washover shoe. RIH, started milling over fish, milled over 6", fish moved down hole approx 12'. Started milling again, moved down another 10', rigged down power swivel, pulled 30 jts. Shut in for nite.

5-25-74 Attempted to run impression block, ran down to 6000', encountered thick &amp; heavy well fluid. POH. Swabbed down to 7,000'. Hit fluid @ 6500'. Laid down Swab.

5-26-74 Picked up 1 $\frac{1}{4}$ " DP. Circ to 7290'. Hit fish or obstruction. POH 300'. SI for night.

5-27-74 Completed trip out. Ran impression block 2 times. Evidence of wire. RIH w/spear stopped above fish. Shut down for nite.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drlg &amp; Prod Mgr.

DATE 6-11-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.		9. WELL NO. #1	
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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T1S, R4W SE 1/4 NE 1/4		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

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### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Progress Report

☒

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### Summary of Operations 5-1-74 thru 5-31-74 (Con'td)

- 5-28-74 Finished trip in w/center spear, tagged fish @ 7290', caught wire line, pulled off w/5000# above wgt. Caught again, started out of hole w/3000# drag. Rec one small piece of sand line. Went back in hole w/2 prong grab w/one prong cut off, got a small bite & coming out of hole. Will run 3 prong grab.
- 5-29-74 Finished trip out w/modified 2 prong grab, no rec. Ran impression block, showed wire line in center of hole. Picked up prong grab, bumper sub & RIH on 1 1/4" DP. to 3750'. Shut in for nite.
- 5-30-74 Finished trip w/3 prong spear, could not get over fish. POH, ran impression block, block showed wire across full face. Extension overshot not ready, rigging down, moved to Farnsworth.
- 5-31-74 Shut down. Wait on workover unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drilling &amp; Production Mgr.

DATE

6-11-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., E., OR BLK. AND EVERY OR AREA Sec 7, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Summary of Operations 6-1-74 thru 6-30-74

- 6-01-74 Shut down, waitin on pulling unit.
- 6-02-74 Rigged up unit, picked up overshot ext, jars, RIH. Breaking circ every 25 jts to 2000'.
- 6-03-74 Con'td going in hole w/1 1/4" DP w/Cut Lip Guide overshot & extension. Tagged fish @ 7285'. Used B. J. to rev circ & Power Swivel to rotate. Attempted to catch fish, could not catch. Started out of hole.
- 6-04-74 Completed trip out, overshot & extension pushed w/sand line, ran Impression Block. Indicated wire line w/small round impression in center of block. Picked up overshot, cut lip guide extension & overshot, jars & bumper sub. RIH w/1 1/4" DP to 7000'. Shut down for nite.
- 6-05-74 Completed trip in to top of fish, rev circ & milled over, gained 600# pump pressure. POH. Shut down to rebuild shoe.
- 6-06-74 RIH w/cutlip guide overshot & extension on 1 1/4" DP. Washed over fish, till stopped. Pump press inc 500 psi. POH. Rec approx 6' of sandline. SI for nite.
- 6-07-74 Ran impression blk, showed wire, went in w/cut lip guide & overshot & extension left grapples out. Washed over fish 7', get inc in torque, 500# inc in pump pressure. POH. No inc in weight.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drilling &amp; Production Manager

DATE

8-15-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:





STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>7037' Ungraded Ground</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Other) Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 6-1-74 thru 6-30-74 (CON'TD)

6-14-74 No activity, waiting on workover rig.

6-21-74 No activity, waiting on workover rig.

6-22-74 Rigged up, ran in hole w/side spear, 3 prong spear. Could not get hold. Ran center spear, could not catch line. No recovery on any.

6-23-74 Made up washover shoe w/extension. RIN on 1 $\frac{1}{4}$ " DP. Milled on fish, pulled out when plugged, rec 1 $\frac{1}{2}$ ' of packed in sand line.

6-24-74 Ran washover shoe on 1 $\frac{1}{4}$ " DP. Rotated over fish until plugged. POH, no rec. Will run impression.

6-25-74 Ran Bowen overshot w/grapples extension bowl & washover shoe. Worked over fish. Possibly caught hold of fish. Thought they had 4000# extra wgt, pipe parted. POH, found pipe had backed off @ 4056'. RIN to screw into fish. Btm of fish @ 7250'

6-26-74 Completed trip in, latch on to swab. Moved up 158' up, left @ 7202'. Pick up 4,000# additional wt. Lost 15-17,000# (gas under swab). Gas to surface. POH, two wire line marks on outside of overshot.

6-27-74 Released unit, tore down.

6-30-74 Released unit, waiting on rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE

Drilling & Production Mgr.

DATE

8-15-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒

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### Summary of Operations 7-1-74 thru 7-31-74

7-01-74 No activity, waiting on rig.

7-31-74 No activity, waiting on rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE

Drlg & Prod Mgr.

DATE

8-15-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR <b>Flying Diamond Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
8. ADDRESS OF OPERATOR <b>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>		8. FARM OR LEASE NAME <b>Mecham</b>	
14. PERMIT NO.		9. WELL NO. <b>#1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>7037' Ungraded Ground</b>		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 7, T1S, R4W</b>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <b>Duchesne</b>	
		13. STATE <b>Utah</b>	

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Progress Report

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Summary of Operations 8-1-74 thru 8-31-74

8-01-74 No activity, waiting on rig.

8-19-74 No activity, waiting on rig.

8-20-74 Rigging up workover rig.

8-21-74 Latched on to 1½" string. Pulled landing Joint into. Parted above pin, (about 1').

8-22-74 Shut down for lack of crew.

8-23-74 Layed down 1½" heat string, picked up & ran 100 jts 2-3/8" heat string.

8-24-74 Completed running 2-3/8" heat string. Rig up to run impression block.

8-25-74 Ran impression Block, got impression of clean rope socket.

8-26-74 Shut down, no hands.

8-27-74 Pickup overshot, RIH on 1½" DP to 7268', got over fish, grapples would not hold, rigged up Belly Board. Pulled 20 stds, (doubles).

8-28-74 Completed trip out, changed grapples, RIH, latched onto fish, pulled 1 std w/ 15,000# drag, next std pulled up to 22,000# drag, worked down hole for 30', pulled up, freed up. Pulled 40 stds, drag 5-10,000# on std.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE

Drlg & Prod Mgr.

DATE

9-16-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Flying Diamond Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Sec 7, T1S, R4W SE 1/4 NE 1/4 1471' FNL &amp; 1124' FEL</u>		8. FARM OR LEASE NAME <u>Mecham</u>
14. PERMIT NO.		9. WELL NO. <u>#1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7037' Ungraded Ground</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 7, T1S, R4W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 8-1-74 thru 8-31-74 (CON'TD)

- 8-29-74 Completed trip out. Overshot extension had parted 5-6", left 6" of overshot & fish in hole. RIH 110 stds, latched onto fish, POH, lay down fish, rec sinker bars & swab & piece of overshot.
- 8-30-74 Rig up NOWSCO to 13,000', washed out bridges @ 7400', 8080', 9100' and 12,094'. Circ @ 13,000' for 3 hrs w/wtr. Rec hvy cone of sand, shale, muddy wtr, muddy acid wtr fluids, cleaned up, POH. SI for nite. This AM 0 psi. Rig up swab.
- 8-31-74 0 psi on well, swabbed to 6000', checked FL, remained static, SI.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr.

DATE 9-16-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Flying Diamond Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, CO 80202				8. FARM OR LEASE NAME Mecham	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface  At top prod. interval reported below Sec 7-T1S-R4W 1471' FNL & 1124' FEL  At total depth				9. WELL NO. # 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Altamont	
15. DATE SPUDDED 9-20-73				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7-T1S-R4W	
16. DATE T.D. REACHED 3-18-75				12. COUNTY OR PARISH Duchesne	
17. DATE COMPL. (Ready to prod.) 4-24-74				13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7037' Ungraded Ground				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 18,750'		21. PLUG, BACK T.D., MD & TVD 14,029' PBTD		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 18,537-17,844' Wasatch	
25. WAS WELL CORED No				26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC-GR; CNL-GR	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50 & 48 &	60# 1420'	17 1/2"	1100 sxs + 400 sxs	None
9-5/8"	40#	7500'	12 1/4"	100 sxs + 150 sxs	None
7-5/8"	29#	13936'	8-3/4"	700 sxs + 300 sxs	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
2-7/8"	13,816'	18,660'	None		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	13,816'	13,816'			
31. PERFORATION RECORD (Interval, size and number)					
18,527-37'; 18,427-47'; 18,100-110'; 17,940-50'; 17,844; 17,854'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
(18,427-18,537)			2500 15% HCL & 2500 7 1/2% HCL		
(18,427-18,537)			20000 15% CRA w/Nitrogen		
17940-18537'			20,000 15% HCL		
33.* PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None			WELL STATUS (Producing or shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W. H. Hower</u>		TITLE <u>Deputy Prod. Mgr.</u>		DATE <u>4-11-75</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP
				Green River Wasatch	7875' 12305'

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Flying Diamond Oil Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, Colorado 80202						8. FARM OR LEASE NAME Mecham	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth						9. WELL NO. #1	
14. PERMIT NO. 43-013-20007 DATE ISSUED						12. COUNTY OR PARISH Duchesne	
15. DATE SPUDDED 9-20-73 16. DATE T.D. REACHED 3-17-74 17. DATE COMPL. (Ready to prod.) None 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 7037' Ungraded Gr 19. ELEV. CASINGHEAD						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 18,750'		21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC-GR, CNL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54.50; 48, 60	1420'	17 1/2"	1100 sxs Howco Lite			
9-5/8"	40#	7422'	12 1/4"	100 sxs Howco Lite			
7-5/8"	29.7; 26.4; 33.7	13,936	8-3/4"	700 sxs Howco Lite + 300		Class "G"	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
Tubing used as liner					SIZE 2-7/8"	DEPTH SET (MD) 18,660'	PACKER SET (MD) 13,816'
31. PERFORATION RECORD (Interval, size and number) 4 shots per foot 18,527-37'; 18,427-47'; 18,335-45'; 18,215-25'; 18,100-110'; 17,940-50'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				18,527-18,447'	2500 gal 15% HCL + 2500 gal 7 1/2% HCL		
				18,345-17,940'	20,000 gal 15% HCL		
					20,000 gal 15% CRA + 5#/1000 gal		
33. PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Fr-20 Friction reducer				WELL STATUS (Producing or shut-in) Plug & Abandon	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL—API (CORR.)
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>R. L. Flowers, Jr.</u>				TITLE <u>Dr1g &amp; Prod Mgr</u>		DATE <u>3-10-75</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate, which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	13,475'	

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec 7-T1S-R4W 1471' FNL & 1124' FEL SEE NDA		8. FARM OR LEASE NAME Mecham
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7037' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 7-T1S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pump water into well clear tubing & liner to 14,500'.  
Run wire line plug set in tubing @ 13,848' or 13,879'.  
Release tubing @ on-off tool @ 13,786'.  
Spot 300' cement plug on top of packer.  
Pull tubing.  
Run free point cut off 7-5/8" casing.  
Pull & recover 7-5/8" casing.  
Cement top of 7-5/8" stub w/200' cement plug.  
Run free point cut off 9-5/8" casing.  
Pull & recover 9-5/8" casing.  
Cement top of 9-5/8" stub w/200' plug.  
Split 100' plug across bottom of 13-3/8" casing & open hole.  
Spot heavy mud if available above plug.  
Spot 25' cement plug in top of 13-3/8" at surface.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 9-5-75  
BY C.D. Fright

Verbal approval this date 8/13/75 from Patrick Driscoll.

## 18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Dir. & Prod. Mgr. DATE 8/13/75  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Flying Diamond Oil Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Suite 900--1700 Broadway--Denver, Colorado 80202</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME <u>Mecham</u>
5. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 7, T1S, R4W 1471' FNL &amp; 1124' FEL SE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math></u>		9. WELL NO. <u>#1</u>
6. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
7. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7037' Ungraded Ground</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec7- T1S - R4W</u>
8. COUNTY OR PARISH <u>Duchesne</u>		12. STATE <u>Utah</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

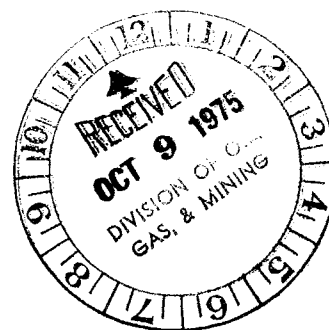
## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒ XX  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

September 1, 1974 THRU August 15, 1975

No activity. (Shut in).



18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE

Drig & Prod Mgr

DATE

10-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Flying Diamond Oil Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Suite 900--1700 Broadway--Denver, Colorado 80202</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME <u>Mecham</u>
Sec 7, T1S, R4W 1471' FNL & 1124' FEL SE $\frac{1}{4}$ NE $\frac{1}{4}$		9. WELL NO. <u>#1</u>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7037' Ungraded Ground</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 7, T1S, R4W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

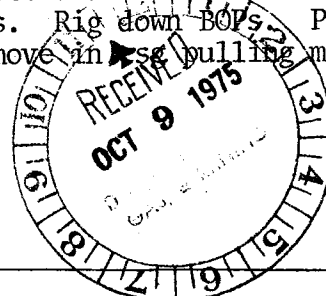
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Progress Report</u>	<u>XX</u>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Summary of Operations 8-16-75 thru 8-31-75

8-16-75 Rigged up BJ. Pmp'd 3.5 BBLs down 2-7/8" tbg.  
 8-17-75 Ran Sinker Bar to 15,626'. Hit plug. Pulled out. Ran 2 1/4" Gage ring to 13,900'. Pulled out, rig down Otis. RU GO-International. Ran Elite Bridge Plug. Expandable plug set @ 13,884'. Job complete @ 6:45 PM. Tanks steam cleaned & all lines cleaned  
 8-18-75 Start dismantling tanks today.  
 8-19-75 Waiting on pulling unit.  
 8-20-75 Colorado Well Service will move in today.  
 8-22-75 Rig up Workover rig.  
 8-23-75 Pulled heat string. Attempting to work 2-7/8" tbg loose. Trying to get string shot. Dialog panel out.  
 8-24-75 Ran String shot #3, backed off @ 13,800'. Circ hole, spotted 75 x 5 1/2 "G".  
 8-25-75 Completed trip out. Laying down 2-7/8" tbg. Rec 442 jts. Rig down BOs. Pick up 1 jt 4" DP, csg spear. Released rig to tear down, will move in csg pulling machine.  
 8-26-75 THRU  
 8-31-75 Waiting on csg pulling machine.



18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.

TITLE Drlg & Prod Mgr

DATE 10-3-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

OIL &amp; GAS CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Flying Diamond Oil Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Suite 900--1700 Broadway--Denver, Colorado 80202</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>  <u>Sec 7, T1S, R4W 1471' FNL &amp; 1124' FEL SE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math></u>		8. FARM OR LEASE NAME <u>Mecham</u>
14. PERMIT NO.		9. WELL NO. <u>#1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7037' Ungraded Ground</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 7, T1S, R4W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

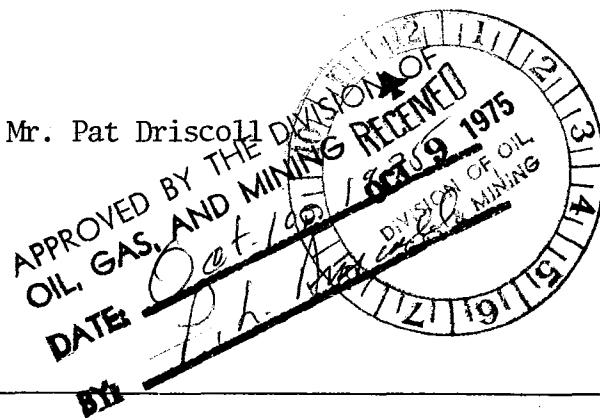
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-21-75 Pump 140 sxs cmt w/2% D-113. Slurry wgt 15.8#/gal. Plug 4,784' - 4,588'. Plug in place @ 12:25.

9-22-75 Completed pulling 9-5/8" (111 jts). Set plug @ 1,450' - 1,300'. Cmt'd w/75 sxs.

9-23-75 Set 25' plug on top of 13-3/8" csg. Welded steel plate & dry hole marker on top of 13-3/8". Cmt'd w/15 sxs.

Verbal approval given August 13/1975 from Mr. Pat Driscoll



18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.TITLE Dir'l & Prod ManagerDATE 10-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 900- 1700 Broadway--Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec 7, T1S, R4W 1471' FNL & 1124' FEL SE $\frac{1}{4}$ NE $\frac{1}{4}$ m		8. FARM OR LEASE NAME Mecham
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7037' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-01-75 thru 9-24-75

9-01-75 thru 9-10-75

9-11-75

9-12-75

9-13-75

9-16-75

9-17-75

9-18-75

9-19-75

9-21-75

9-22-75

9-23-75

9-24-75

Waiting on csg pulling machine.

Rig up Csg puller. Unseated 7-5/8" slips w/560,000#.

Worked pipe shot off 8200-8300'. Worked pipe, spotted 72 sx plug Class "G" 0.5% HR4, 300' plug. Pulled 300' & unit broke down.

Unit repaired, resumed pulling pipe @ 4 PM.

Pulling 7-5/8" csg.

Pulling 7-5/8" csg.

Recovered 193 jts 7-5/8".

Recovered 193 jts 7-5/8" for a total of 8343.96'. Tied on to 9-5/8" worked pipe, couldn't work free pipe below 4,784'. Shot off @ 4780'. Prep to spot cmt plug on top of cut off of 9-5/8".

Pump 140 sxs cmt w/2% D-113. Slurry wgt 15.8#/gal. Plug 4784' - 4584'.

Completed pulling 9-5/8" csg (111 jts). Set plug @ 1480-1500'.

Set 25' plug on top of 13-3/8" csg. Welded steel plate & dry hole marker on top of 13-3/8".

Back filling pits. Cleaning up locations. FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

*Al. Howen*

TITLE

Drlg & PROD Mgr

DATE

10-6-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CIRCULATE TO:

DIRECTOR \_\_\_\_\_  
PETROLEUM ENGINEER \_\_\_\_\_  
MINE COORDINATOR \_\_\_\_\_  
ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
ALL \_\_\_\_\_  
RETURN TO Kathy  
FOR FILING

September 28, 1976

MEMO FOR FILING:

Re: Flying Diamond Co.  
Mecham #1  
Sec. ~~8~~, T. 1 S, R. ~~14~~ N.  
Duchesne Co., Utah

A landowners complaint was received on September 21, 1976 in regard to the above well via call to Jack Feight.

A meeting was arranged between Mr. Glenn Mecham; landowner, Mr. Don Reese; representative of leesees, and Mr. Patrick Driscoll, Mr. Ronald Daniels, and Mr. Brian Buck, all of the Division of Oil, Gas, and Mining.

The landowner had listed three (3) specific complaint areas. Namely:

- (1) Condition of location (2) Damage to a fresh water holding pond; and  
(3) Damage to a fence.

Briefly, the Division of Oil, Gas, and Mining personnel found that:

- (1) The location existed in an improved and enhanced state (2) No damage to the holding pond was evident (3) The damage to the fence existed because the landowner requested a fence direction change and subsequently a corner post was left loose.

Without discussion between the State and the landowner, the lessor accepted the area that was drilled; was adequately cleaned, leveled and seeded, as well as adjacent area that was restored to placate the landowner.

The damage to the pond is indiscernible, but the lessor (Flying Diamond) agreed to place the pond in any shape (namely; added height) that the landowner desired. Thirdly, Flying Diamond acknowledged the fence corner post to be weak; but this was primarily due to change in direction. The landowner agreed to putting the fence back in its original direction and Flying Diamond agreed to redo it thusly.

As the lessee and lessor agreed to and arrived at ultimate conditions precluding discharge of the lease, the staff of this Division felt their responsibility ended upon noting the above conditions and changes.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/tlb

cc: U.S. Geological Survey

January 17, 1977

Flying Diamond Corporation  
P.O. Box 130  
Roosevelt, Utah 84066

ATTENTION: Mr. Ed Bland

Re: Bond No. AC71022-68  
American Employers Insurance Co,  
Surety  
Flying Diamond Corporation,  
Principal,  
Amount: \$25,000  
Dated: 2-12-73

Dear Mr. Bland:

Please be advised that insofar as this Division is concerned, liability under the above referred to bond may be terminated with respect to the Mecham #1, Section 7, Township 1 South, Range 4 West, well only.

Said bond shall remain in effect for all other wells operated by the Flying Diamond Corporation, on fee and patented lands.

Should you have any questions relative to the above, please advise.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director